

**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application  
March 2, 2023**

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**Proposed Notice**

**Proposed Rate Schedules RES and COMM (clean and  
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**2022 Earnings Monitoring Report**



March 2, 2023

Railroad Commission of Texas  
Gas Services Division  
P.O. Box 12967  
Austin, Texas 78711-2967

To the Honorable Railroad Commission of Texas:

In accordance with Texas Utilities Code § 104.301 and Railroad Commission of Texas ("Commission") Rule 7.7101, 16 Texas Administrative Code§ 7.7101, Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas") hereby encloses for filing its Application for Interim Rate Adjustment ("IRA Application"). This filing is also being made through the Commission's Case Administration Service Electronic System (CASES) portal. This same IRA Application is also being filed concurrently with UniGas's original jurisdiction Texas municipalities listed below.

This IRA Application covers the 12-month period between January 1, 2022 and December 31, 2022. Commission Case No. OS-20-00004865 established UniGas's current base rates. The IRA factors and depreciation rates set in the Commission's April 13, 2021 final order in that case have been used in connection with this IRA Application. This IRA Application would establish an interim rate adjustment affecting the monthly customer charge applicable to UniGas customers. The IRA Application proposes recovery of the incremental cost of new capital investment in facilities used to provide gas utility services to customers and will remain in effect until issuance of a final order in a rate case that is filed after implementation of this IRA. All incremental revenue collected under this IRA Application is subject to refund. The proposed effective date for the changes contained in the IRA Application is May 1, 2023, which is 60 days after the filing date, subject to any suspension period that may be adopted under Texas Utilities Code § 104.301.

UniGas's IRA Application reflects its significant investment in and commitment to expanding natural gas energy choices to new communities across Texas. Several years of historically low interest rates and a lack of housing inventory created an environment of record-breaking demand for housing. Texas homebuilders have responded to this demand with an unprecedented number of new housing starts. This level of investment has been made to keep pace with the extraordinary growth of Texas itself. UniGas expects that the current interest rate environment has cooled the hyper growth and will result in a lower level of capital expenditure in future years.

Also enclosed with this IRA Application are:

- (i) clean and redlined versions showing proposed revisions to UniGas Rate Schedules RES (Residential Service) and COMM (Commercial and Other Non-Residential Service);
- (ii) UniGas's proposed form of notice to customers;
- (iii) UniGas's project report detailing the capital investment projects subject to this IRA Application, which is incorporated into the IRA Application;



(iv) the affidavit of Hayley T. Cunningham, which sets forth the proposed form of notice, notice method and notice timing relating to UniGas's IRA Application, as well as a verification that UniGas's books and records are kept in accordance with Commission rules and that the relevant schedules in UniGas's IRA Application present fair and accurate information from those books and records; and

(v) UniGas's annual earnings monitoring report for calendar year 2022.

Should you have any questions regarding this IRA Application filing, please do not hesitate to contact me.

Respectfully submitted,

Hayley Cunningham

Director – Rates and Regulatory, Universal Natural Gas

Cc: City of Anna  
City of Bulverde  
City of Cleveland  
City of Converse  
City of Elmendorf  
City of Fort Worth  
City of Houston  
City of Hutto  
City of Iowa Colony  
City of Kyle  
City of Magnolia  
City of Princeton  
City of Santa Clara  
City of Taylor  
City of Texas City  
City of Uhland  
City of Venus

**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application  
March 2, 2023**

**Interim Rate Adjustment Schedules**



**Interim Rate Adjustment Application**

**of**

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**

**to the**

**Railroad Commission of Texas and Original Jurisdiction Municipalities**

**for the**

**12 Month Period Ending December 31, 2022**

This is an original submission.

Date of Submission: March 2, 2023

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
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**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**General Information**

1. Provide the exact name of the utility.  
Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc.
2. Provide the date when the utility was originally organized.  
April 13, 1993 (corporation); September 19, 2018 (LLC)
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.  
September 19, 2018 effective date for the change in organizational form from a corporation to a limited liability company (Texas).
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.  
Name: Hayley Cunningham  
Title: Director, Rates and Regulation  
Address: 9950 Woodloch Forest Dr.  
Suite 2200  
The Woodlands, Texas 77380  
Phone: 281-220-6805  
Email: [hayley.cunningham@centric-us.com](mailto:hayley.cunningham@centric-us.com)
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).  
Name: J. Ross Buttermore  
Title: Chief Financial Officer  
Address: 9950 Woodloch Forest Dr.  
Suite 2200  
The Woodlands, Texas 77380  
Phone: 281-252-6700  
Email: [ross.buttermore@centric-us.com](mailto:ross.buttermore@centric-us.com)
6. Provide the address for the office where the Company's records are kept.  
61 Carlton Woods Dr., Building 1, The Woodlands, Texas 77382
7. This rate adjustment will impact the:  
☐ Initial Block Rate  
☒ Monthly Customer Charge
8. How many months are included in the filing period?  
12
9. In what year does the test period end?  
2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)  
Month (MM) 12  
Day (DD) 31

Year (YYYY) 2021

11. What is the submission date for this filing?

March 2, 2023

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.

OS-20-00009430

14. Enter the docket number for the most recent rate case in which rates were set in this service area.

OS-20-00004865

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 11.3670 **See Footnote 3**

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?

21%

17. What is the ad valorem tax rate based on the most recent rate case?

0.0000% **See Footnote 2**

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	62.76%	9.50%	5.9622%
Debt	37.24%	5.31%	1.9774%
Total	100.00%	14.81%	7.9396%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.



**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Notice**

1. Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. Attached with filing.
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Rate Schedules**

1. Attach the Company's proposed rate schedules.
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Proposed Implementation Date: May 1, 2023

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Bill Comparisons**

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Current and Proposed Bill Information - With Gas Cost</b>				
11	Residential				
12	Customer Charge	\$ 25.43	\$ 35.40	\$ 9.97	39.21%
13	Initial Block Rate	\$ 14.5070	\$ 14.5070	\$ -	0.00%
14	Average Monthly Bill** @ 4.2 Mcf	\$ 86.36	\$ 96.33	\$ 9.97	11.54%
15					
16	Small Commercial				
17	Customer Charge	\$ 72.11	\$ 114.47	\$ 42.36	58.74%
18	Initial Block Rate	\$ 14.2770	\$ 14.2770	\$ -	0.00%
19	Average Monthly Bill** @ 22 Mcf	\$ 386.20	\$ 428.56	\$ 42.36	10.97%
20					
21	Large Commercial				
22	Customer Charge	\$ 670.07	\$ 1,272.01	\$ 601.94	89.83%
23	Initial Block Rate	\$ 14.2770	\$ 14.2770	\$ -	0.00%
24	Average Monthly Bill** @ 186 Mcf	\$ 3,325.59	\$ 3,927.53	\$ 601.94	18.10%
25					
26					
27	<b>Current and Proposed Bill Information - Without Gas Cost</b>				
28	Residential				
29	Customer Charge	\$ 25.43	\$ 35.40	\$ 9.97	39.21%
30	Initial Block Rate	\$ 3.1400	\$ 3.1400	\$ -	0.00%
31	Average Monthly Bill** @ 4.2 Mcf	\$ 38.62	\$ 48.59	\$ 9.97	25.82%
32					
33	Small Commercial				
34	Customer Charge	\$ 72.11	\$ 114.47	\$ 42.36	58.74%
35	Initial Block Rate	\$ 2.9100	\$ 2.9100	\$ -	0.00%
36	Average Monthly Bill** @ 22 Mcf	\$ 136.13	\$ 178.49	\$ 42.36	31.12%
37					
38	Large Commercial				
39	Customer Charge	\$ 670.07	\$ 1,272.01	\$ 601.94	89.83%
40	Initial Block Rate	\$ 2.9100	\$ 2.9100	\$ -	0.00%
41	Average Monthly Bill** @ 186 Mcf	\$ 1,211.33	\$ 1,813.27	\$ 601.94	49.69%
42					
43					
44					
45	*Current rates set in GUD No.OS-20-00009430. Average bill usage per GUD No. OS-20-00004865.				
46	**Average monthly bill calculated using \$11.367 per Mcf cost of gas.				

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. OS-20-00009430 As of 12/31/2021	Adjustments	Ref	As of 12/31/2022	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 43,235,825	\$ -		\$ 69,946,381	\$ 26,710,557
12	Direct Accumulated Depreciation	7,699,516	-		9,078,564	1,379,048
13	Allocated Utility Plant Investment (If applicable)	2,643,481	-		5,322,923	2,679,442
14	Allocated Accumulated Depreciation (If applicable)	1,077,812	-		2,431,871	1,354,059
15	Miscellaneous Adjustments	-	-		-	-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 37,101,978</u>	<u>\$ -</u>		<u>\$ 63,758,869</u>	<u>\$ 26,656,891</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.9396%
20	Return					\$ 2,116,462
21	Depreciation Expense					1,039,146
22	Property-related Taxes (Ad Valorem)					-
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					422,482
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 3,578,091</u>
26						
27	<b>Interim Rate Adjustment Amount per Rate Class:</b>					
28	Residential	92.1100%				<b>Total Service Area: RRC Jurisdiction:</b>
29	Small Commercial	4.6600%				\$ 3,295,779 \$ 3,135,884
30	Large Commercial	3.2300%				166,739 159,612
31	Resale	0.0000%				115,572 115,572
32	Total (Sum of Ln 18 through Ln 21)	<u>100.0000%</u>				<u>\$ 3,578,091 \$ 3,411,069</u>
33						
34	<b>Monthly Customer Charge Adjustment:</b>					
35	Residential	330,444			314,532	\$ 9.97
36	Small Commercial	3,936			3,768	\$ 42.36
37	Large Commercial	192			192	\$ 601.94
38	Resale	-			-	-
39		<u>334,572</u>			<u>318,492</u>	
40	- OR -					
41	<b>Monthly Initial Block Rate Adjustment:</b>					
42	Residential					-
43	Small Commercial					-
44	Large Commercial					-
45	Resale					-

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. OS-20-00009430 As of 12/31/2021	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		<b>1. INTANGIBLE PLANT</b>						
12	301	Organization	\$	-	0.00%	\$ -	\$ -	-
13	302	Franchises and Consents		268,573	1.08%	2,901	23,407	245,166
14	303	Miscellaneous Intangible Plant		572,373	2.90%	16,599	90,221	482,153
15		<b>Subtotal</b>	\$	840,946		\$ 19,499	\$ 113,628	\$ 727,318
16								
17		<b>4. TRANSMISSION PLANT</b>						
18	365.1-365.2	Land and Rights of Way	\$	-	0.00%	\$ -	\$ -	-
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		<b>Subtotal</b>	\$	-		\$ -	\$ -	\$ -
26								
27		<b>5. DISTRIBUTION PLANT</b>						
28	374	Land and Land Rights	\$	1,113,875	2.90%	\$ 32,302	\$ 79,750	\$ 1,034,124
29	375	Structures and Improvements		-	0.00%	-	-	-
30	376	Mains		27,713,667	2.23%	618,015	3,876,889	23,836,778
31	377	Compressor Station Equipment		-	0.00%	-	-	-
32	378	Meas. and Reg. Station Equipment - General		2,151,067	2.48%	53,346	534,242	1,616,825
33	379	Meas. and Reg. Stations Equipment - City Gates		186,443	2.48%	4,624	808	185,635
34	380	Services		3,904,392	2.36%	92,144	941,906	2,962,486
35	381	Meters		6,105,481	3.31%	202,091	1,581,520	4,523,961
36	382	Meter Installations		-	0.00%	-	-	-
37	383	Regulators		921,836	2.72%	25,074	283,588	638,248
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-
40		<b>Subtotal</b>	\$	42,096,760		\$ 1,027,596	\$ 7,298,704	\$ 34,798,056
41								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. OS-20-00009430 As of 12/31/2021	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42		<b>6. GENERAL PLANT</b>						
43	389	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	-
44	390	Structures and Improvements		-	14.29%	-	-	-
45	391	Office Furniture and Equipment		82,252	5.00%	4,113	81,786	466
46	392	Transportation Equipment		-	14.29%	-	-	-
47	393	Stores Equipment		-	0.00%	-	-	-
48	394	Tools, Shop and Garage Equipment		12,505	14.29%	1,787	2,037	10,468
49	395	Lab Equipment		-	0.00%	-	-	-
50	396	Power Operated Equipment		49,859	12.50%	-	49,859	-
51	397	Communication Equipment		-	0.00%	-	-	-
52	398	Miscellaneous Equipment		153,502	4.00%	-	153,502	-
53	399	Other Tangible Property		-	0.00%	-	-	-
54		<b>Subtotal</b>	\$	298,118		\$ 5,900	\$ 287,184	\$ 10,935
55		<b>TOTAL</b>	\$	43,235,825		\$ 1,052,995	\$ 7,699,516	\$ 35,536,309
57	Rate Base Adjustments			-		-	-	-
58		<b>Adjusted Total</b>	\$	43,235,825		\$ 1,052,995	\$ 7,699,516	\$ 35,536,309

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. OS- 20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
11		<b>1. INTANGIBLE PLANT</b>						
12	301	Organization	\$	-	0.00%	\$ -	\$ -	-
13	302	Franchises and Consents		379,408	1.08%	4,098	26,885	352,524
14	303	Miscellaneous Intangible Plant		565,607	2.90%	16,403	106,730	458,878
15		<b>Subtotal</b>	\$	945,015		\$ 20,500	\$ 133,614	\$ 811,401
16								
17		<b>4. TRANSMISSION PLANT</b>						
18	365.1-365.2	Land and Rights of Way	\$	-	0.00%	\$ -	\$ -	-
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		<b>Subtotal</b>	\$	-		\$ -	\$ -	-
26								
27		<b>5. DISTRIBUTION PLANT</b>						
28	374	Land and Land Rights	\$	3,132,843	2.90%	\$ 90,852	\$ 130,589	\$ 3,002,255
29	375	Structures and Improvements		-	0.00%	-	-	-
30	376	Mains		44,785,174	2.23%	998,709	4,669,666	40,115,508
31	377	Compressor Station Equipment		-	0.00%	-	-	-
32	378	Meas. and Reg. Station Equipment - General		3,715,489	2.48%	92,144	610,042	3,105,448
33	379	Meas. and Reg. Stations Equipment - City Gates		303,428	2.48%	7,525	9,806	293,621
34	380	Services		9,122,520	2.36%	215,291	1,105,971	8,016,548
35	381	Meters		6,455,490	3.31%	213,677	1,797,824	4,657,667
36	382	Meter Installations		-	0.00%	-	-	-
37	383	Regulators		1,139,164	2.72%	30,985	315,175	823,989
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-
40		<b>Subtotal</b>	\$	68,654,108		\$ 1,649,184	\$ 8,639,072	\$ 60,015,036
41								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42		<b>6. GENERAL PLANT</b>						
43	389	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	-
44	390	Structures and Improvements		-	14.29%	-	-	-
45	391	Office Furniture and Equipment		82,252	5.00%	4,113	85,898	(3,646)
46	392	Transportation Equipment		-	14.29%	-	-	-
47	393	Stores Equipment		-	0.00%	-	-	-
48	394	Tools, Shop and Garage Equipment		61,645	14.29%	8,809	16,618	45,026
49	395	Lab Equipment		-	0.00%	-	-	-
50	396	Power Operated Equipment		49,859	12.50%	-	49,859	-
51	397	Communication Equipment		-	0.00%	-	-	-
52	398	Miscellaneous Equipment		153,502	4.00%	-	153,502	-
53	399	Other Tangible Property		-	0.00%	-	-	-
54		<b>Subtotal</b>	\$	347,258		\$ 12,922	\$ 305,878	\$ 41,380
55								
56		<b>TOTAL</b>	\$	69,946,381		\$ 1,682,606	\$ 9,078,564	\$ 60,867,817
57		Rate Base Adjustments		-		-	-	-
58		<b>Adjusted Total</b>	\$	69,946,381		\$ 1,682,606	\$ 9,078,564	\$ 60,867,817



Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		<b>1. INTANGIBLE PLANT</b>						
12	301	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		110,835	1.08%	1,197	3,478	107,358
14	303	Miscellaneous Intangible Plant <sup>4</sup>		(6,766)	2.90%	(196)	16,509	(23,275)
15		<b>Subtotal</b>	\$	104,069		\$ 1,001	\$ 19,986	\$ 84,083
16								
17		<b>4. TRANSMISSION PLANT</b>						
18	365.1-365.2	Land and Rights of Way	\$	-	0.00%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		<b>Subtotal</b>	\$	-		\$ -	\$ -	\$ -
26								
27		<b>5. DISTRIBUTION PLANT</b>						
28	374	Land and Land Rights	\$	2,018,969	2.90%	\$ 58,550	\$ 50,838	\$ 1,968,131
29	375	Structures and Improvements		-	0.00%	-	-	-
30	376	Mains		17,071,507	2.23%	380,695	792,776	16,278,730
31	377	Compressor Station Equipment		-	0.00%	-	-	-
32	378	Meas. and Reg. Station Equipment - General		1,564,422	2.48%	38,798	75,799	1,488,623
33	379	Meas. and Reg. Stations Equipment - City Gates		116,985	2.48%	2,901	8,998	107,987
34	380	Services		5,218,128	2.36%	123,148	164,065	5,054,063
35	381	Meters		350,010	3.31%	11,585	216,304	133,706
36	382	Meter Installations		-	0.00%	-	-	-
37	383	Regulators		217,328	2.72%	5,911	31,587	185,742
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-
40		<b>Subtotal</b>	\$	26,557,348		\$ 621,588	\$ 1,340,368	\$ 25,216,980
41								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42		<b>6. GENERAL PLANT</b>						
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
44	390	Structures and Improvements		-	14.29%	-	-	-
45	391	Office Furniture and Equipment		-	5.00%	-	4,113	(4,113)
46	392	Transportation Equipment		-	14.29%	-	-	-
47	393	Stores Equipment		-	0.00%	-	-	-
48	394	Tools, Shop and Garage Equipment		49,139	14.29%	7,022	14,581	34,558
49	395	Lab Equipment		-	0.00%	-	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-
51	397	Communication Equipment		-	0.00%	-	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-
54		<b>Subtotal</b>		<u>\$ 49,139</u>		<u>\$ 7,022</u>	<u>\$ 18,694</u>	<u>\$ 30,445</u>
55		<b>TOTAL</b>		<u>\$ 26,710,557</u>		<u>\$ 629,611</u>	<u>\$ 1,379,048</u>	<u>\$ 25,331,509</u>
57		Rate Base Adjustments		-	0.00%	-	-	-
58		<b>Adjusted Total</b>		<u><u>\$ 26,710,557</u></u>		<u><u>\$ 629,611</u></u>	<u><u>\$ 1,379,048</u></u>	<u><u>\$ 25,331,509</u></u>
		<b>See Footnote 4.</b>						

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. OS-20-00009430 As of 12/31/2021	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
11		<b>1. INTANGIBLE PLANT</b>											
12	301	Organization		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	1.08%	-	-	-	73.54%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	2.90%	-	-	-	73.54%	-	-	-	-
15		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16		<b>4. TRANSMISSION PLANT</b>											
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-	73.54%	-	-	-	-
20	367	Mains		-	0.00%	-	-	-	73.54%	-	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
25		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
27		<b>5. DISTRIBUTION PLANT</b>											
28	374	Land and Land Rights		\$ -	2.90%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
29	375	Structures and Improvements		-	0.00%	-	-	-	73.54%	-	-	-	-
30	376	Mains		-	2.23%	-	-	-	73.54%	-	-	-	-
31	377	Compressor Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
32	378	Meas. and Reg. Station Equipment - General		-	2.48%	-	-	-	73.54%	-	-	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-	2.48%	-	-	-	73.54%	-	-	-	-
34	380	Services		-	2.36%	-	-	-	73.54%	-	-	-	-
35	381	Meters		-	3.31%	-	-	-	73.54%	-	-	-	-
36	382	Meter Installations		-	0.00%	-	-	-	73.54%	-	-	-	-
37	383	Regulators		-	2.72%	-	-	-	73.54%	-	-	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
40		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
42		<b>6. GENERAL PLANT</b>											
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
44	390	Structures and Improvements		397,754	14.29%	56,839	176,221	221,533	73.54%	292,509	41,799	129,593	162,916
45	391	Office Furniture and Equipment		381,165	5.00%	19,058	172,776	208,389	73.54%	280,309	14,015	127,060	153,249
45b	391.1	Office Furniture and Equipment - Billing Software		364,190	33.33%	121,385	305,112	59,079	100.00%	364,190	121,385	305,112	59,079
46	392	Transportation Equipment		1,849,734	14.29%	264,327	544,935	1,304,798	73.54%	1,360,294	194,386	400,745	959,549
47	393	Stores Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
48	394	Tools, Shop and Garage Equipment		470,736	14.29%	67,268	156,789	313,947	73.54%	346,179	49,469	115,302	230,877
49	395	Lab Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-	73.54%	-	-	-	-
51	397	Communication Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-	73.54%	-	-	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-	73.54%	-	-	-	-
54		<b>Subtotal</b>		<u>\$ 3,463,579</u>		<u>\$ 528,877</u>	<u>\$ 1,355,833</u>	<u>\$ 2,107,746</u>		<u>\$ 2,643,481</u>	<u>\$ 421,055</u>	<u>\$ 1,077,812</u>	<u>\$ 1,565,669</u>
55		<b>TOTAL</b>		<u>\$ 3,463,579</u>		<u>\$ 528,877</u>	<u>\$ 1,355,833</u>	<u>\$ 2,107,746</u>		<u>\$ 2,643,481</u>	<u>\$ 421,055</u>	<u>\$ 1,077,812</u>	<u>\$ 1,565,669</u>
57		Rate Base Adjustments		-	0.00%	-	-	-	73.54%	-	-	-	-
58		<b>Adjusted Total</b>		<u>\$ 3,463,579</u>		<u>\$ 528,877</u>	<u>\$ 1,355,833</u>	<u>\$ 2,107,746</u>		<u>\$ 2,643,481</u>	<u>\$ 421,055</u>	<u>\$ 1,077,812</u>	<u>\$ 1,565,669</u>

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD		Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
					No. OS-20-00004865									
(a)	(b)	(c)	(d)	(e)	(f)		(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
									= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
11		<b>1. INTANGIBLE PLANT</b>												
12	301	Organization		\$ -		0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-		1.08%	-	-	-	73.54%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-		2.90%	-	-	-	73.54%	-	-	-	-
15		<b>Subtotal</b>		<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16														
17		<b>4. TRANSMISSION PLANT</b>												
18	365.1-365.2	Land and Rights of Way		\$ -		0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-		0.00%	-	-	-	73.54%	-	-	-	-
20	367	Mains		-		0.00%	-	-	-	73.54%	-	-	-	-
21	368	Compressor Station Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
23	370	Communication Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
24	371	Other Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
25		<b>Subtotal</b>		<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26														
27		<b>5. DISTRIBUTION PLANT</b>												
28	374	Land and Land Rights		\$ -		2.90%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
29	375	Structures and Improvements		-		0.00%	-	-	-	73.54%	-	-	-	-
30	376	Mains		-		2.23%	-	-	-	73.54%	-	-	-	-
31	377	Compressor Station Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
32	378	Meas. and Reg. Station Equipment - General		-		2.48%	-	-	-	73.54%	-	-	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-		2.48%	-	-	-	73.54%	-	-	-	-
34	380	Services		-		2.36%	-	-	-	73.54%	-	-	-	-
35	381	Meters		-		3.31%	-	-	-	73.54%	-	-	-	-
36	382	Meter Installations		-		0.00%	-	-	-	73.54%	-	-	-	-
37	383	Regulators		-		2.72%	-	-	-	73.54%	-	-	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
39	386 & 387	Other Property and Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
40		<b>Subtotal</b>		<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
41														
42		<b>6. GENERAL PLANT</b>												
43	389	Land and Land Rights		\$ -		0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
44	390	Structures and Improvements		773,725		14.29%	110,565	905,760	(132,035)	73.54%	568,997	81,310	666,096	(97,098)
45	391	Office Furniture and Equipment		571,235		5.00%	28,562	200,269	370,966	73.54%	420,086	21,004	147,278	272,809
45b	391.1	Office Furniture and Equipment - Billing Software		572,324		33.33%	190,755	463,364	108,959	100.00%	572,324	190,755	463,364	108,959
46	392	Transportation Equipment		4,368,242		14.29%	624,222	1,323,405	3,044,837	73.54%	3,212,405	459,053	973,232	2,239,173
47	393	Stores Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
48	394	Tools, Shop and Garage Equipment		746,683		14.29%	106,701	247,350	499,333	73.54%	549,111	78,468	181,901	367,209
49	395	Lab Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
50	396	Power Operated Equipment		-		12.50%	-	-	-	73.54%	-	-	-	-
51	397	Communication Equipment		-		0.00%	-	-	-	73.54%	-	-	-	-
52	398	Miscellaneous Equipment		-		4.00%	-	-	-	73.54%	-	-	-	-
53	399	Other Tangible Property		-		0.00%	-	-	-	73.54%	-	-	-	-
54		<b>Subtotal</b>		<u>\$ 7,032,209</u>			<u>\$ 1,060,805</u>	<u>\$ 3,140,148</u>	<u>\$ 3,892,060</u>		<u>\$ 5,322,923</u>	<u>\$ 830,590</u>	<u>\$ 2,431,871</u>	<u>\$ 2,891,052</u>
55														
56		<b>TOTAL</b>		<u>\$ 7,032,209</u>			<u>\$ 1,060,805</u>	<u>\$ 3,140,148</u>	<u>\$ 3,892,060</u>		<u>\$ 5,322,923</u>	<u>\$ 830,590</u>	<u>\$ 2,431,871</u>	<u>\$ 2,891,052</u>
57		Rate Base Adjustments				0.00%	-	-	-	73.54%	-	-	-	-
58		<b>Adjusted Total</b>		<u>\$ 7,032,209</u>			<u>\$ 1,060,805</u>	<u>\$ 3,140,148</u>	<u>\$ 3,892,060</u>		<u>\$ 5,322,923</u>	<u>\$ 830,590</u>	<u>\$ 2,431,871</u>	<u>\$ 2,891,052</u>

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
11		<b>1. INTANGIBLE PLANT</b>											
12	301	Organization		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	1.08%	-	-	-	73.54%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	2.90%	-	-	-	73.54%	-	-	-	-
15		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16													
17		<b>4. TRANSMISSION PLANT</b>											
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-	73.54%	-	-	-	-
20	367	Mains		-	0.00%	-	-	-	73.54%	-	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
25		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26													
27		<b>5. DISTRIBUTION PLANT</b>											
28	374	Land and Land Rights		\$ -	2.90%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
29	375	Structures and Improvements		-	0.00%	-	-	-	73.54%	-	-	-	-
30	376	Mains		-	2.23%	-	-	-	73.54%	-	-	-	-
31	377	Compressor Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
32	378	Meas. and Reg. Station Equipment - General		-	2.48%	-	-	-	73.54%	-	-	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-	2.48%	-	-	-	73.54%	-	-	-	-
34	380	Services		-	2.36%	-	-	-	73.54%	-	-	-	-
35	381	Meters		-	3.31%	-	-	-	73.54%	-	-	-	-
36	382	Meter Installations		-	0.00%	-	-	-	73.54%	-	-	-	-
37	383	Regulators		-	2.72%	-	-	-	73.54%	-	-	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
40		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
41													
42		<b>6. GENERAL PLANT</b>											
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	73.54%	\$ -	\$ -	\$ -	\$ -
44	390	Structures and Improvements		375,971	14.29%	53,726	729,539	(353,568)	73.54%	276,489	39,510	536,503	(260,014)
45	391	Office Furniture and Equipment		190,070	5.00%	9,504	27,492	162,578	73.54%	139,778	6,989	20,218	119,560
45b	391.1	Office Furniture and Equipment - Billing Software		208,133	33.33%	69,371	158,253	49,881	100.00%	208,133	69,371	158,253	49,881
46	392	Transportation Equipment		2,518,508	14.29%	359,895	778,470	1,740,038	73.54%	1,852,111	264,667	572,487	1,279,624
47	393	Stores Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
48	394	Tools, Shop and Garage Equipment		275,947	14.29%	39,433	90,562	185,385	73.54%	202,931	28,999	66,599	136,332
49	395	Lab Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-	73.54%	-	-	-	-
51	397	Communication Equipment		-	0.00%	-	-	-	73.54%	-	-	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-	73.54%	-	-	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-	73.54%	-	-	-	-
54		<b>Subtotal</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 2,679,442</u>	<u>\$ 409,536</u>	<u>\$ 1,354,059</u>	<u>\$ 1,325,383</u>
55													
56		<b>TOTAL</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 2,679,442</u>	<u>\$ 409,536</u>	<u>\$ 1,354,059</u>	<u>\$ 1,325,383</u>
57		Rate Base Adjustments		-	0.00%	-	-	-	73.54%	-	-	-	-
58		<b>Adjusted Total</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 2,679,442</u>	<u>\$ 409,536</u>	<u>\$ 1,354,059</u>	<u>\$ 1,325,383</u>

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Investment Report - Direct Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date*	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost**
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
10	100-001	To provide this community access to natural gas infrastructure.	Autumnwood		Legacy			
11				381		Montgomery County	All	(545)
12								(545)
13	191-001	To provide this community access to natural gas infrastructure.	Bauer Landing		2/28/2021			
14				302		Harris County	All	77
15				374		Harris County	All	247
16				376		Harris County	All	11,267
17				378		Harris County	All	426
18				379		Harris County	All	26
19				380		Harris County	All	61,323
20				381		Harris County	All	3,223
21				383		Harris County	All	864
22				394		Harris County	All	42
23								77,496
24	433-002	To provide this community access to natural gas infrastructure.	Belle Oaks		7/31/2020			
25				302		Comal County	All	657
26				374		Comal County	All	9,572
27				376		Comal County	All	643,370
28				378		Comal County	All	56,928
29				379		Comal County	All	11,211
30				380		Comal County	All	40,425
31				381		Comal County	All	5,109
32				383		Comal County	All	(218)
33				394		Comal County	All	343
34								767,398
35	191-002	To provide this community access to natural gas infrastructure.	Big Sky		2/28/2021			
36				302		Denton County	All	7,029
37				374		Denton County	All	22,181
38				376		Denton County	All	326,525
39				378		Denton County	All	22,264
40				379		Denton County	All	8,752
41				380		Denton County	All	245,089
42				381		Denton County	All	26,737
43				383		Denton County	All	5,946
44				394		Denton County	All	3,132
45								667,655
46	810-001	To provide this community access to natural gas infrastructure.	BlueJack		2/28/2021			
47				302		Montgomery County	All	94
48				374		Montgomery County	All	247
49				376		Montgomery County	All	33,446
50				378		Montgomery County	All	412
51				379		Montgomery County	All	26
52				380		Montgomery County	All	14,317
53				381		Montgomery County	All	(7,853)
54				383		Montgomery County	All	(428)
55				394		Montgomery County	All	42
56								40,302

57	350-001	To provide this community access to natural gas infrastructure.	Cimarron Creek		6/30/2021			
58				302		Montgomery County	All	1
59				380		Montgomery County	All	490
60				381		Montgomery County	All	(867)
61				383		Montgomery County	All	(100)
62								(476)
63	576-001	To provide this community access to natural gas infrastructure.	Commons of Lake Houston		7/31/2020			
64				302		Harris County	All	74
65				374		Harris County	All	1,737
66				376		Harris County	All	6,661
67				378		Harris County	All	263
68				379		Harris County	All	25
69				380		Harris County	All	6,651
70				381		Harris County	All	(1,907)
71				383		Harris County	All	69
72				394		Harris County	All	38
73								13,611
74	909-001	To provide this community access to natural gas infrastructure.	Creekside		Legacy			
75				376		Montgomery County	All	210,575
76				378		Montgomery County	All	10,130
77				380		Montgomery County	All	158,462
78				381		Montgomery County	All	8,335
79				383		Montgomery County	All	16,331
80				394		Montgomery County	All	137
81								403,970
82	100-001	To provide this community access to natural gas infrastructure.	Creekside Park West		Legacy			
83				302		Montgomery County	All	11
84				374		Montgomery County	All	35
85				376		Montgomery County	All	78
86				378		Montgomery County	All	(1)
87				379		Montgomery County	All	4
88				380		Montgomery County	All	167
89				381		Montgomery County	All	(8,836)
90				383		Montgomery County	All	(75)
91				394		Montgomery County	All	5
92								(8,612)
93	100-001	To provide this community access to natural gas infrastructure.	Crown Oaks		Legacy			
94				380		Montgomery County	All	(160)
95				381		Montgomery County	All	(3,225)
96				383		Montgomery County	All	(300)
97								(3,685)
98	606-002	To provide this community access to natural gas infrastructure.	Crown Ranch		7/31/2020			
99				302		Montgomery/Grimes County	All	45
100				374		Montgomery/Grimes County	All	119
101				376		Montgomery/Grimes County	All	24,990
102				378		Montgomery/Grimes County	All	958
103				379		Montgomery/Grimes County	All	13
104				380		Montgomery/Grimes County	All	14,871
105				381		Montgomery/Grimes County	All	(2,272)
106				383		Montgomery/Grimes County	All	1,414
107				394		Montgomery/Grimes County	All	34
108								40,171
109	808-002	To provide this community access to natural gas infrastructure.	Estates of Clear Creek		Legacy			
110				380		Bexar County	All	(80)
111				381		Bexar County	All	(170)
112				383		Bexar County	All	(75)
113								(325)

114	100-001	To provide this community access to natural gas infrastructure.	FM 1488	7/31/2020			
115					Montgomery County	All	12
116					Montgomery County	All	35
117					Montgomery County	All	446,119
118					Montgomery County	All	18,878
119					Montgomery County	All	4
120					Montgomery County	All	121,214
121					Montgomery County	All	53,051
122					Montgomery County	All	23,214
123					Montgomery County	All	349
124							<b>662,878</b>
125	441-001	To provide this community access to natural gas infrastructure.	Foster's Ridge	5/31/2021			
126					Montgomery County	All	48
127					Montgomery County	All	233,786
128					Montgomery County	All	94,464
129					Montgomery County	All	(10,170)
130					Montgomery County	All	(3,525)
131							<b>314,603</b>
132	191-005	To provide this community access to natural gas infrastructure.	Freeman Ranch	5/31/2022			
133					Waller County	All	2,732
134					Waller County	All	104,939
135					Waller County	All	465,258
136					Waller County	All	90,295
137					Waller County	All	931
138					Waller County	All	101,180
139					Waller County	All	17,252
140					Waller County	All	6,369
141					Waller County	All	1,259
142							<b>790,216</b>
143	100-001	To provide this community access to natural gas infrastructure.	Glen Oaks	Legacy			
144					Montgomery County	All	1,310
145							<b>1,310</b>
146	100-001	To provide this community access to natural gas infrastructure.	Hardin Store Rd	Legacy			
147					Montgomery County	All	17,029
148					Montgomery County	All	800
149					Montgomery County	All	6,107
150					Montgomery County	All	6,850
151					Montgomery County	All	1,774
152					Montgomery County	All	15
153							<b>32,574</b>
154	657-002	To provide this community access to natural gas infrastructure.	Harrington Trails	7/31/2020			
155					Montgomery County	All	347
156					Montgomery County	All	(6,766)
157					Montgomery County	All	72
158					Montgomery County	All	692,846
159					Montgomery County	All	5,453
160					Montgomery County	All	4
161					Montgomery County	All	339,533
162					Montgomery County	All	50,713
163					Montgomery County	All	10,511
164					Montgomery County	All	46
165							<b>1,092,759</b>
166	660-003	To provide this community access to natural gas infrastructure.	Harvest Creek	7/31/2022			
167					Hays County	All	12
168					Hays County	All	68
169					Hays County	All	33,705
170							<b>33,786</b>



171	100-001	To provide this community access to natural gas infrastructure.	Hidden Lakes Estates		Legacy			
172				380		Montgomery County	All	(80)
173				381		Montgomery County	All	(170)
174				383		Montgomery County	All	(75)
175								(325)
176	433-001	To provide this community access to natural gas infrastructure.	Honey Creek		7/31/2020			
177				374		Comal County	All	200,082
178								200,082
179	100-001	To provide this community access to natural gas infrastructure.	Huntsville		7/31/2020			
180				376		Montgomery County	All	1,558
181				378		Montgomery County	All	57
182				380		Montgomery County	All	488
183				381		Montgomery County	All	534
184				383		Montgomery County	All	133
185				394		Montgomery County	All	1
186								2,771
187	100-001	To provide this community access to natural gas infrastructure.	Indigo Lakes Estates		7/31/2020			
188				302		Montgomery County	All	40
189				374		Montgomery County	All	119
190				376		Montgomery County	All	58,624
191				378		Montgomery County	All	2,524
192				379		Montgomery County	All	13
193				380		Montgomery County	All	21,935
194				381		Montgomery County	All	12,633
195				383		Montgomery County	All	5,107
196				394		Montgomery County	All	63
197								101,056
198	441-002	To provide this community access to natural gas infrastructure.	Jacob's Reserve		Legacy			
199				380		Montgomery County	All	1,345
200				381		Montgomery County	All	(3,270)
201				383		Montgomery County	All	(75)
202								(2,000)
203	107-002	To provide this community access to natural gas infrastructure.	Lago Mar		2/28/2021			
204				302		Galveston County	All	2,757
205				374		Galveston County	All	60,292
206				376		Galveston County	All	649,909
207				378		Galveston County	All	5,942
208				379		Galveston County	All	942
209				380		Galveston County	All	121,381
210				381		Galveston County	All	22,555
211				383		Galveston County	All	267
212				394		Galveston County	All	1,300
213								865,346
214	100-001	To provide this community access to natural gas infrastructure.	Lake Windcrest		Legacy			
215				380		Montgomery County	All	(160)
216				381		Montgomery County	All	(4,530)
217				383		Montgomery County	All	(175)
218								(4,865)

219	701-001	To provide this community access to natural gas infrastructure.	Lakes of Creekside		Legacy		
220				302	Harris County	All	43
221				374	Harris County	All	107
222				376	Harris County	All	73,835
223				378	Harris County	All	763
224				379	Harris County	All	11
225				380	Harris County	All	28,677
226				381	Harris County	All	2,849
227				383	Harris County	All	(1,198)
228				394	Harris County	All	15
229							<b>105,102</b>
230	134-202	To provide this community access to natural gas infrastructure.	Laubach		8/31/2021		
231				302	Comal/Guadalupe County	All	172
232				374	Comal/Guadalupe County	All	530
233				376	Comal/Guadalupe County	All	75,646
234				378	Comal/Guadalupe County	All	920
235				379	Comal/Guadalupe County	All	56
236				380	Comal/Guadalupe County	All	139,017
237				381	Comal/Guadalupe County	All	(21,673)
238				383	Comal/Guadalupe County	All	2,200
239				394	Comal/Guadalupe County	All	91
240							<b>196,960</b>
241	191-008	To provide this community access to natural gas infrastructure.	Logan Square		5/31/2022		
242				302	Tarrant County	All	4,462
243				374	Tarrant County	All	100,594
244				376	Tarrant County	All	1,587,421
245				378	Tarrant County	All	63,387
246				379	Tarrant County	All	1,409
247				380	Tarrant County	All	279,181
248				381	Tarrant County	All	69,397
249				383	Tarrant County	All	16,000
250				394	Tarrant County	All	1,917
251							<b>2,123,768</b>
252	515-001	To provide this community access to natural gas infrastructure.	Magnolia Springs		6/30/2022		
253				302	Montgomery County	All	27,741
254				374	Montgomery County	All	397,861
255				376	Montgomery County	All	553,443
256				378	Montgomery County	All	(429)
257				379	Montgomery County	All	9,577
258				380	Montgomery County	All	267,978
259				381	Montgomery County	All	43,743
260				383	Montgomery County	All	5,097
261				394	Montgomery County	All	12,699
262							<b>1,317,710</b>
263	334-001	To provide this community access to natural gas infrastructure.	Maple Heights		8/31/2022		
264				302	Montgomery County	All	12,518
265				374	Montgomery County	All	76,211
266				376	Montgomery County	All	1,241,912
267				378	Montgomery County	All	12,336
268				379	Montgomery County	All	4,098
269				380	Montgomery County	All	180,050
270				381	Montgomery County	All	77,756
271				383	Montgomery County	All	11,213
272				394	Montgomery County	All	5,420
273							<b>1,621,514</b>

274	900-001	To provide this community access to natural gas infrastructure.	Mavera		4/30/2022			
275				302		Montgomery County	All	1,132
276				374		Montgomery County	All	288,776
277				376		Montgomery County	All	456,101
278				378		Montgomery County	All	52,762
279				379		Montgomery County	All	388
280				380		Montgomery County	All	49,951
281				381		Montgomery County	All	30,415
282				383		Montgomery County	All	40,789
283				394		Montgomery County	All	557
284								920,871
285	100-001	To provide this community access to natural gas infrastructure.	May Valley		Legacy			
286				381		Montgomery County	All	(545)
287								(545)
288	134-203	To provide this community access to natural gas infrastructure.	Medina Landing		2/28/2021			
289				302		Bexar County	All	2
290				374		Bexar County	All	0
291				376		Bexar County	All	11,457
292				378		Bexar County	All	501
293				380		Bexar County	All	88,789
294				381		Bexar County	All	(7,208)
295				383		Bexar County	All	(4,094)
296				394		Bexar County	All	8
297								89,456
298	606-001	To provide this community access to natural gas infrastructure.	Meyer Ranch		7/31/2020			
299				302		Comal County	All	713
300				374		Comal County	All	1,977
301				376		Comal County	All	107,114
302				378		Comal County	All	1,418
303				379		Comal County	All	209
304				380		Comal County	All	(29,210)
305				381		Comal County	All	(17,264)
306				383		Comal County	All	467
307				394		Comal County	All	296
308								65,720
309	100-001	To provide this community access to natural gas infrastructure.	Montgomery Place		Legacy			
310				380		Montgomery County	All	3,904
311								3,904
312	100-001	To provide this community access to natural gas infrastructure.	Montgomery Trace		Legacy			
313				380		Montgomery County	All	(80)
314				381		Montgomery County	All	(1,090)
315				383		Montgomery County	All	(75)
316								(1,245)
317	191-011	To provide this community access to natural gas infrastructure.	Morningside Trails		8/31/2021			
318				302		Comal/Guadalupe County	All	959
319				374		Comal/Guadalupe County	All	108,803
320				376		Comal/Guadalupe County	All	179,559
321				378		Comal/Guadalupe County	All	50,534
322				379		Comal/Guadalupe County	All	330
323				380		Comal/Guadalupe County	All	192,867
324				381		Comal/Guadalupe County	All	11,304
325				383		Comal/Guadalupe County	All	2,620
326				394		Comal/Guadalupe County	All	457
327								547,435

328	100-001	To provide this community access to natural gas infrastructure.	Mostyn Manor		Legacy			
329				376		Montgomery County	All	51,626
330				380		Montgomery County	All	5,130
331				381		Montgomery County	All	(3,815)
332								<b>52,941</b>
333	330-001	To provide this community access to natural gas infrastructure.	Mostyn Reserve		Legacy			
334				302		Montgomery County	All	7
335				380		Montgomery County	All	(1,040)
336				381		Montgomery County	All	(3,300)
337				383		Montgomery County	All	(975)
338								<b>(5,308)</b>
339	330-002	To provide this community access to natural gas infrastructure.	Mostyn Springs		Legacy			
340				380		Montgomery County	All	(310)
341				381		Montgomery County	All	(850)
342				383		Montgomery County	All	(450)
343								<b>(1,610)</b>
344	134-204	To provide this community access to natural gas infrastructure.	Navarro Ranch		5/31/2022			
345				302		Guadalupe County	All	350
346				374		Guadalupe County	All	11,026
347				376		Guadalupe County	All	846,731
348				378		Guadalupe County	All	154,010
349				379		Guadalupe County	All	852
350				380		Guadalupe County	All	124,879
351				381		Guadalupe County	All	(72,444)
352				383		Guadalupe County	All	(4,692)
353				394		Guadalupe County	All	193
354								<b>1,060,906</b>
355	632-001	To provide this community access to natural gas infrastructure.	Old Kentucky Farms		7/31/2022			
356				302		Montgomery County	All	13
357				374		Montgomery County	All	1
358				376		Montgomery County	All	42,433
359				378		Montgomery County	All	257
360				380		Montgomery County	All	18,940
361				381		Montgomery County	All	(1,219)
362				383		Montgomery County	All	124
363				394		Montgomery County	All	4
364								<b>60,554</b>
365	134-206	To provide this community access to natural gas infrastructure.	Parkside		5/31/2022			
366				302		Guadalupe County	All	3,582
367				374		Guadalupe County	All	11,446
368				376		Guadalupe County	All	63,604
369				378		Guadalupe County	All	649
370				379		Guadalupe County	All	1,218
371				380		Guadalupe County	All	46,758
372				381		Guadalupe County	All	7,277
373				383		Guadalupe County	All	(2,024)
374				394		Guadalupe County	All	1,608
375								<b>134,117</b>

376	191-013	To provide this community access to natural gas infrastructure.	Patriot Estates		5/31/2022			
377				302		Johnson/Ellis County	All	107
378				374		Johnson/Ellis County	All	125,528
379				376		Johnson/Ellis County	All	698,290
380				378		Johnson/Ellis County	All	21,072
381				379		Johnson/Ellis County	All	34
382				380		Johnson/Ellis County	All	108,150
383				381		Johnson/Ellis County	All	24,037
384				383		Johnson/Ellis County	All	5,332
385				394		Johnson/Ellis County	All	88
386								982,637
387	310-001	To provide this community access to natural gas infrastructure.	Pinewood at Grand Texas		9/30/2021			
388				376		Montgomery County	All	-
389				380		Montgomery County	All	46,871
390				381		Montgomery County	All	(2,720)
391								44,151
392	191-014	To provide this community access to natural gas infrastructure.	Pinewood Trails		11/30/2022			
393				302		Montgomery County	All	5
394				374		Montgomery County	All	2,301
395				376		Montgomery County	All	1,056,018
396				378		Montgomery County	All	833,881
397				380		Montgomery County	All	11,106
398				381		Montgomery County	All	(53,553)
399				383		Montgomery County	All	3,226
400				394		Montgomery County	All	27
401								1,853,010
402	191-015	To provide this community access to natural gas infrastructure.	Preserve at Medina		7/31/2021			
403				302		Bexar County	All	5
404				374		Bexar County	All	8,735
405				376		Bexar County	All	35,610
406				378		Bexar County	All	1,605
407				380		Bexar County	All	89,252
408				381		Bexar County	All	14,005
409				383		Bexar County	All	3,560
410				394		Bexar County	All	30
411								152,803
412	191-016	To provide this community access to natural gas infrastructure.	Princeton Heights		11/30/2022			
413				302		Collin County	All	4
414				376		Collin County	All	5,009
415				378		Collin County	All	3,165
416				380		Collin County	All	91,012
417								99,189
418	100-001	To provide this community access to natural gas infrastructure.	Santa Fe		7/31/2020			
419				302		Montgomery County	All	483
420				374		Montgomery County	All	1,562
421				376		Montgomery County	All	269,103
422				378		Montgomery County	All	2,119
423				379		Montgomery County	All	166
424				380		Montgomery County	All	121,449
425				381		Montgomery County	All	(27,825)
426				383		Montgomery County	All	(15,281)
427				394		Montgomery County	All	254
428								352,032

429	191-018	To provide this community access to natural gas infrastructure.	Shadow Bend	2/28/2021			
430					Collin County	All	17,044
431					Collin County	All	153,578
432					Collin County	All	794,291
433					Collin County	All	5,625
434					Collin County	All	5,717
435					Collin County	All	327,678
436					Collin County	All	66,214
437					Collin County	All	14,683
438					Collin County	All	7,617
439							<b>1,392,447</b>
440	191-019	To provide this community access to natural gas infrastructure.	South Park Meadows	4/30/2022			
441					Collin County	All	14,568
442					Collin County	All	74,160
443					Collin County	All	917,311
444					Collin County	All	996
445					Collin County	All	4,896
446					Collin County	All	198,381
447					Collin County	All	48,658
448					Collin County	All	7,811
449					Collin County	All	6,477
450							<b>1,273,258</b>
451	134-300	To provide this community access to natural gas infrastructure.	Southton Meadows	7/31/2020			
452					Bexar County	All	3,823
453					Bexar County	All	9,744
454					Bexar County	All	326,661
455					Bexar County	All	2,738
456					Bexar County	All	339,729
457					Bexar County	All	4,663
458					Bexar County	All	7,793
459					Bexar County	All	45
460							<b>695,195</b>
461	721-001	To provide this community access to natural gas infrastructure.	Stewart Heights	6/30/2022			
462					Montgomery County	All	65,972
463							<b>65,972</b>
464	134-208	To provide this community access to natural gas infrastructure.	Sunset Oaks - Lennar	9/30/2021			
465					Hays County	All	1,507
466					Hays County	All	4,852
467					Hays County	All	59,241
468					Hays County	All	338
469					Hays County	All	516
470					Hays County	All	56,099
471					Hays County	All	(2,600)
472					Hays County	All	(3,621)
473					Hays County	All	682
474							<b>117,015</b>
475	191-021	To provide this community access to natural gas infrastructure.	Sunset Oaks - LGI	9/30/2021			
476					Hays County	All	2
477					Hays County	All	0
478					Hays County	All	48,284
479					Hays County	All	329
480					Hays County	All	9,516
481					Hays County	All	8,519
482					Hays County	All	1,569
483							<b>68,219</b>

484	574-001	To provide this community access to natural gas infrastructure.	Sunset Oaks V	9/30/2021			
485					374	Hays County	All 19,489
486					376	Hays County	All 629,889
487					378	Hays County	All 4,266
488					380	Hays County	All 123,943
489					381	Hays County	All (8,610)
490					383	Hays County	All 6,575
491					394	Hays County	All 55
492							<b>775,606</b>
493	909-001	To provide this community access to natural gas infrastructure.	The Woodlands	7/31/2020			
494					376	Montgomery County	All 15,540
495					378	Montgomery County	All 106
496					380	Montgomery County	All 2,885
497					381	Montgomery County	All 2,734
498					383	Montgomery County	All 499
499							<b>21,764</b>
500	100-001	To provide this community access to natural gas infrastructure.	Timbergreen	7/31/2020			
501					302	Montgomery County	All 1
502					374	Montgomery County	All 0
503					376	Montgomery County	All 12,052
504					378	Montgomery County	All 522
505					380	Montgomery County	All 2,907
506					381	Montgomery County	All 3,186
507					383	Montgomery County	All 863
508					394	Montgomery County	All 10
509							<b>19,541</b>
510	556-002	To provide this community access to natural gas infrastructure.	Vintage Oaks	7/31/2020			
511					302	Comal County	All 1,373
512					374	Comal County	All 4,258
513					376	Comal County	All 700,575
514					378	Comal County	All 5,083
515					379	Comal County	All 453
516					380	Comal County	All 42,044
517					381	Comal County	All (10,122)
518					383	Comal County	All (4,076)
519					394	Comal County	All 692
520							<b>740,280</b>

521	191-022	To provide this community access to natural gas infrastructure.	Vista West		10/31/2022			
522				302		Tarrant County	All	5,003
523				374		Tarrant County	All	204,917
524				376		Tarrant County	All	771,751
525				378		Tarrant County	All	42,077
526				379		Tarrant County	All	1,685
527				380		Tarrant County	All	96,814
528				381		Tarrant County	All	42,213
529				383		Tarrant County	All	236
530				394		Tarrant County	All	2,225
531								<b>1,166,921</b>
532	100-001	To provide this community access to natural gas infrastructure.	Westwood		Legacy			
533				302		Montgomery County	All	12
534				380		Montgomery County	All	(4,300)
535				381		Montgomery County	All	(2,235)
536				383		Montgomery County	All	(525)
537								<b>(7,048)</b>
538	191-024	To provide this community access to natural gas infrastructure.	Williams Trace		8/31/2021			
539				302		Montgomery County	All	360
540				374		Montgomery County	All	5,121
541				376		Montgomery County	All	206,164
542				378		Montgomery County	All	45,561
543				379		Montgomery County	All	63,138
544				380		Montgomery County	All	69,407
545				381		Montgomery County	All	19,928
546				383		Montgomery County	All	5,060
547				394		Montgomery County	All	205
548								<b>414,945</b>
549	671-001	To provide this community access to natural gas infrastructure.	Windrose Green		1/31/2022			
550				302		Brazoria County	All	695
551				374		Brazoria County	All	7,325
552				376		Brazoria County	All	582,252
553				378		Brazoria County	All	28,987
554				379		Brazoria County	All	239
555				380		Brazoria County	All	55,976
556				381		Brazoria County	All	24,028
557				383		Brazoria County	All	40,093
558				394		Brazoria County	All	367
559								<b>739,962</b>
560	407-001	To provide this community access to natural gas infrastructure.	Woodforest		7/31/2020			
561				302		Montgomery County	All	126
562				374		Montgomery County	All	242
563				376		Montgomery County	All	595,825
564				378		Montgomery County	All	10,681
565				379		Montgomery County	All	25
566				380		Montgomery County	All	490,494
567				381		Montgomery County	All	(52,161)
568				383		Montgomery County	All	18,631
569				394		Montgomery County	All	228
570								<b>1,064,091</b>
571	100-001	To provide this community access to natural gas infrastructure.	Woodland Oaks		Legacy			
572				302		Montgomery County	All	1
573				380		Montgomery County	All	205
574				381		Montgomery County	All	(170)
575				383		Montgomery County	All	(75)
576								<b>(39)</b>



577	404-001	To provide this community access to natural gas infrastructure.	Woodtrace	302	7/31/2020	Montgomery County	All	85
578				374		Montgomery County	All	146
579				376		Montgomery County	All	168,679
580				378		Montgomery County	All	2,834
581				379		Montgomery County	All	15
582				380		Montgomery County	All	159,053
583				381		Montgomery County	All	(24,689)
584				383		Montgomery County	All	(6,978)
585				394		Montgomery County	All	62
586								
587								<b>299,206</b>

\* Legacy refers to projects with an in service date on or before 6/30/2020.

\*\* All project costs listed include only CY 2022 capital expenditure.

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Investment Report - Direct Retirements Project Report**

Line				FERC Plant	Retirement	Customers	Customer Class	
No.	Asset No.	Project Reason	Project Description	Acct. No.	Date	Benefited	Benefited	Total Project Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
10								
11								
12								
13								
14								
15								
16								
17			No Direct Retirements Occurred in Period					
18								
19								
20								
21								
22								
23								
24								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Investment Report - Allocated Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Centric Services Assets</b>										
10	Office	Expanding Office Space for employee adds.		390	12/1/2021	All	All	\$ 375,971	73.54%	\$ 276,489
11	Office	Furniture and Fixtures for office space and employee adds.		391	12/1/2021	All	All	190,070	73.54%	139,778
12	Computers	Website and computers for field and office employee adds.		391.1	CY 2022	All	All	208,133	100.00%	208,133
13	Trucks	Replacing and adding trucks for field employees and crews.		392	CY 2022	All	All	2,518,508	73.54%	1,852,111
14	Equipment	Leak detection, locate equipment, and machinery for field employees and crews.		394	CY 2022	All	All	275,947	73.54%	202,931
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Investment Report - Allocated Retirements Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	Retirement Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

No Allocated Retirements Occurred in Period

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		<b>1. INTANGIBLE PLANT</b>						
12	301	Organization	\$	-	0.00%	\$ -	\$ -	-
13	302	Franchises and Consents		110,835	1.08%	1,197	26,885	83,951
14	303	Miscellaneous Intangible Plant		(6,766)	2.90%	(196)	106,730	(113,496)
15		<b>Subtotal</b>	\$	104,069		\$ 1,001	\$ 133,614	\$ (29,545)
16								
17		<b>4. TRANSMISSION PLANT</b>						
18	365.1-365.2	Land and Rights of Way	\$	-	0.00%	\$ -	\$ -	-
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		<b>Subtotal</b>	\$	-		\$ -	\$ -	\$ -
26								
27		<b>5. DISTRIBUTION PLANT</b>						
28	374	Land and Land Rights	\$	2,018,969	2.90%	\$ 58,550	\$ 130,589	\$ 1,888,380
29	375	Structures and Improvements		-	0.00%	-	-	-
30	376	Mains		17,071,507	2.23%	380,695	4,669,666	12,401,841
31	377	Compressor Station Equipment		-	0.00%	-	-	-
32	378	Meas. and Reg. Station Equipment - General		1,564,422	2.48%	38,798	610,042	954,380
33	379	Meas. and Reg. Stations Equipment - City Gates		116,985	2.48%	2,901	9,806	107,179
34	380	Services		5,218,128	2.36%	123,148	1,105,971	4,112,157
35	381	Meters		350,010	3.31%	11,585	1,797,824	(1,447,814)
36	382	Meter Installations		-	0.00%	-	-	-
37	383	Regulators		217,328	2.72%	5,911	315,175	(97,847)
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-
40		<b>Subtotal</b>	\$	26,557,348		\$ 621,588	\$ 8,639,072	\$ 17,918,276
41								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
42		<b>6. GENERAL PLANT</b>						
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
44	390	Structures and Improvements		-	14.29%	-	-	-
45	391	Office Furniture and Equipment		-	5.00%	-	85,898	(85,898)
46	392	Transportation Equipment		-	14.29%	-	-	-
47	393	Stores Equipment		-	0.00%	-	-	-
48	394	Tools, Shop and Garage Equipment		49,139	14.29%	7,022	16,618	32,521
49	395	Lab Equipment		-	0.00%	-	-	-
50	396	Power Operated Equipment		-	12.50%	-	49,859	(49,859)
51	397	Communication Equipment		-	0.00%	-	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	153,502	(153,502)
53	399	Other Tangible Property		-	0.00%	-	-	-
54		<b>Subtotal</b>		<u>\$ 49,139</u>		<u>\$ 7,022</u>	<u>\$ 305,878</u>	<u>\$ (256,738)</u>
55		<b>TOTAL</b>		<u>\$ 26,710,557</u>		<u>\$ 629,611</u>	<u>\$ 9,078,564</u>	<u>\$ 17,631,993</u>
57		Rate Base Adjustments		-	0.00%	-	-	-
58		<b>Adjusted Total</b>		<u><u>\$ 26,710,557</u></u>		<u><u>\$ 629,611</u></u>	<u><u>\$ 9,078,564</u></u>	<u><u>\$ 17,631,993</u></u>

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		<b>1. INTANGIBLE PLANT</b>						
12	301	Organization		\$ -	0.00%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	1.08%	-	-	-
14	303	Miscellaneous Intangible Plant		-	2.90%	-	-	-
15		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		<b>4. TRANSMISSION PLANT</b>						
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26								
27		<b>5. DISTRIBUTION PLANT</b>						
28	374	Land and Land Rights		\$ -	2.90%	\$ -	\$ -	\$ -
29	375	Structures and Improvements		-	0.00%	-	-	-
30	376	Mains		-	2.23%	-	-	-
31	377	Compressor Station Equipment		-	0.00%	-	-	-
32	378	Meas. and Reg. Station Equipment - General		-	2.48%	-	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-	2.48%	-	-	-
34	380	Services		-	2.36%	-	-	-
35	381	Meters		-	3.31%	-	-	-
36	382	Meter Installations		-	0.00%	-	-	-
37	383	Regulators		-	2.72%	-	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-
40		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
41								

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42		<b>6. GENERAL PLANT</b>						
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
44	390	Structures and Improvements		-	14.29%	-	-	-
45	391	Office Furniture and Equipment		-	5.00%	-	-	-
46	392	Transportation Equipment		-	14.29%	-	-	-
47	393	Stores Equipment		-	0.00%	-	-	-
48	394	Tools, Shop and Garage Equipment		-	14.29%	-	-	-
49	395	Lab Equipment		-	0.00%	-	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-
51	397	Communication Equipment		-	0.00%	-	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-
54		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55								
56		<b>TOTAL</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
57		Rate Base Adjustments			0.00%	-	-	-
58		<b>Adjusted Total</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>



Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
11		<b>1. INTANGIBLE PLANT</b>									
12	301	Organization		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
13	302	Franchises and Consents		-	1.08%	-	-	-	0.00%	-	-
14	303	Miscellaneous Intangible Plant		-	2.90%	-	-	-	0.00%	-	-
15		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
16											
17		<b>4. TRANSMISSION PLANT</b>									
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-	0.00%	-	-
20	367	Mains		-	0.00%	-	-	-	0.00%	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-	0.00%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-	0.00%	-	-
23	370	Communication Equipment		-	0.00%	-	-	-	0.00%	-	-
24	371	Other Equipment		-	0.00%	-	-	-	0.00%	-	-
25		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
26											
27		<b>5. DISTRIBUTION PLANT</b>									
28	374	Land and Land Rights		\$ -	2.90%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
29	375	Structures and Improvements		-	0.00%	-	-	-	0.00%	-	-
30	376	Mains		-	2.23%	-	-	-	0.00%	-	-
31	377	Compressor Station Equipment		-	0.00%	-	-	-	0.00%	-	-
32	378	Meas. and Reg. Station Equipment - General		-	2.48%	-	-	-	0.00%	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-	2.48%	-	-	-	0.00%	-	-
34	380	Services		-	2.36%	-	-	-	0.00%	-	-
35	381	Meters		-	3.31%	-	-	-	0.00%	-	-
36	382	Meter Installations		-	0.00%	-	-	-	0.00%	-	-
37	383	Regulators		-	2.72%	-	-	-	0.00%	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-	0.00%	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-	0.00%	-	-
40		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
41											

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
42		<b>6. GENERAL PLANT</b>									
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
44	390	Structures and Improvements		375,971	14.29%	53,726	729,539	(353,568)	73.54%	(260,014)	39,510
45	391	Office Furniture and Equipment		190,070	5.00%	9,504	27,492	162,578	73.54%	119,560	6,989
45a	391.1	Office Furniture and Equipment - Computers		208,133	33.33%	69,371	158,253	49,881	100.00%	49,881	69,371
46	392	Transportation Equipment		2,518,508	14.29%	359,895	778,470	1,740,038	73.54%	1,279,624	264,667
47	393	Stores Equipment		-	0.00%	-	-	-	0.00%	-	-
48	394	Tools, Shop and Garage Equipment		275,947	14.29%	39,433	90,562	185,385	73.54%	136,332	28,999
49	395	Lab Equipment		-	0.00%	-	-	-	0.00%	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-	0.00%	-	-
51	397	Communication Equipment		-	0.00%	-	-	-	0.00%	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-	0.00%	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-	0.00%	-	-
54		<b>Subtotal</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 1,325,383</u>	<u>\$ 409,536</u>
55		<b>TOTAL</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 1,325,383</u>	<u>\$ 409,536</u>
57		Rate Base Adjustments			0.00%	-	-	-	0.00%	-	-
58		<b>Adjusted Total</b>		<u>\$ 3,568,629</u>		<u>\$ 531,928</u>	<u>\$ 1,784,315</u>	<u>\$ 1,784,314</u>		<u>\$ 1,325,383</u>	<u>\$ 409,536</u>

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
11		<b>1. INTANGIBLE PLANT</b>									
12	301	Organization		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
13	302	Franchises and Consents		-	1.08%	-	-	-	0.00%	-	-
14	303	Miscellaneous Intangible Plant		-	2.90%	-	-	-	0.00%	-	-
15		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
16		<b>4. TRANSMISSION PLANT</b>									
17											
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-	0.00%	-	-
20	367	Mains		-	0.00%	-	-	-	0.00%	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-	0.00%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-	0.00%	-	-
23	370	Communication Equipment		-	0.00%	-	-	-	0.00%	-	-
24	371	Other Equipment		-	0.00%	-	-	-	0.00%	-	-
25		<b>Subtotal</b>		<u>\$ -</u>		<u>-</u>	<u>-</u>	<u>-</u>		<u>\$ -</u>	<u>\$ -</u>
26											
27		<b>5. DISTRIBUTION PLANT</b>									
28	374	Land and Land Rights		\$ -	2.90%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
29	375	Structures and Improvements		-	0.00%	-	-	-	0.00%	-	-
30	376	Mains		-	2.23%	-	-	-	0.00%	-	-
31	377	Compressor Station Equipment		-	0.00%	-	-	-	0.00%	-	-
32	378	Meas. and Reg. Station Equipment - General		-	2.48%	-	-	-	0.00%	-	-
33	379	Meas. and Reg. Stations Equipment - City Gates		-	2.48%	-	-	-	0.00%	-	-
34	380	Services		-	2.36%	-	-	-	0.00%	-	-
35	381	Meters		-	3.31%	-	-	-	0.00%	-	-
36	382	Meter Installations		-	0.00%	-	-	-	0.00%	-	-
37	383	Regulators		-	2.72%	-	-	-	0.00%	-	-
38	385	Industrial Meas. and Reg. Station Equipment		-	0.00%	-	-	-	0.00%	-	-
39	386 & 387	Other Property and Equipment		-	0.00%	-	-	-	0.00%	-	-
40		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
41											

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. OS-20-00004865	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
42		<b>6. GENERAL PLANT</b>									
43	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
44	390	Structures and Improvements		-	14.29%	-	-	-	0.00%	-	-
45	391	Office Furniture and Equipment		-	33.33%	-	-	-	0.00%	-	-
46	392	Transportation Equipment		-	14.29%	-	-	-	0.00%	-	-
47	393	Stores Equipment		-	0.00%	-	-	-	0.00%	-	-
48	394	Tools, Shop and Garage Equipment		-	14.29%	-	-	-	0.00%	-	-
49	395	Lab Equipment		-	0.00%	-	-	-	0.00%	-	-
50	396	Power Operated Equipment		-	12.50%	-	-	-	0.00%	-	-
51	397	Communication Equipment		-	0.00%	-	-	-	0.00%	-	-
52	398	Miscellaneous Equipment		-	4.00%	-	-	-	0.00%	-	-
53	399	Other Tangible Property		-	0.00%	-	-	-	0.00%	-	-
54		<b>Subtotal</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
55											
56		<b>TOTAL</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
57		Rate Base Adjustments			0.00%	-	-	-	0.00%	-	-
58		<b>Adjusted Total</b>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Calculation of Federal Income Tax**

Line No.	Description	Prior Year		Current Year		
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11	Invested Capital		\$ 37,101,978		\$ 63,758,869	
12	Rate of Return		7.9396%		7.9396%	
13	Return on Investment			\$ 2,945,765		\$ 5,062,227
14						
15	Interest Expense					
16	Invested Capital		\$ 37,101,978		\$ 63,758,869	
17	Weighted Cost of Debt		1.9774%		1.9774%	
18	Interest Expense			\$ 733,671		\$ 1,260,796
19						
20	After Tax Income			\$ 2,212,094		\$ 3,801,431
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23						
24	Before Tax Return			\$ 2,800,119		\$ 4,811,938
25						
26	Federal Income Tax Rate			21%		21%
27						
28	Federal Income Tax			\$ 588,025		\$ 1,010,507
29						
30	Change in Federal Income Tax					\$ 422,482

Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Non Revenue - Related</b>				
11					
12	Ad Valorem Tax	\$ -		\$ -	2
13					
14	<b>Revenue - Related</b>				
15					
16	State Gross Receipts - Tax	\$ -	\$ -	\$ -	2
17	Local Gross Receipts - Tax	-	-	-	2
18	Railroad Commission - Gas Utility Tax	-	-	-	2
19					
20	<b>Total Revenue Related Taxes</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
21					
22					
23	<b>TOTAL TAXES OTHER THAN INCOME</b>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2022		75,269,304		
28	Ad Valorem Tax Rate per GUD No. OS-20-00004865		0.0000%		
29	Ad Valorem Tax at 12/31/2022		<u>-</u>		
30	Ad Valorem Tax per GUD No. OS-20-00009430		<u>-</u>		
31	Change		<u><u>-</u></u>		

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Footnotes**

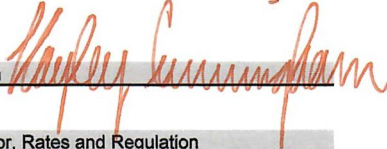
<b>IRA</b>		
<b>Schedule</b>	<b>Reference</b>	<b>Comments</b>
(a)	(b)	(c)
IRA-21	1	Column (c) is the amount authorized in most recent rate case or interim rate adjustment.
IRA-1, -21	2	This tax is collected through a separate surcharge.
IRA-1	3	Based on 2022 average cost per Mcf.
IRA-8	4	Reduction in gross plant due to amortization of CNG truck expenses.

**Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Signature Page**

I certify that I am the responsible official of Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. ("UniGas" or "Company"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

3/2/2023  
Date

/s/ Hayley Cunningham  
Signature   
Title: Director, Rates and Regulation  
Address: 9950 Woodloch Forest Drive  
Suite 2200  
The Woodlands, TX 77380  
Phone: 281-220-6805  
Email address: hayley.cunningham@centric-us.com

**Alternative contact regarding this report:**

Name: J. Ross Buttermore  
Title: Chief Financial Officer  
Address: 9950 Woodloch Forest Drive  
Suite 2200  
The Woodlands, TX 77380  
Phone: 281-252-6700  
Email address: ross.buttermore@centric-us.com



**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application**  
March 2, 2023

**Proposed Notice**

# CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, Universal Natural Gas, LLC d/b/a/ Universal Natural Gas, Inc. (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and its original jurisdiction municipalities on March 2, 2023. This proposed Interim Rate Adjustment applies to all Company customers, including both environs and municipally-incorporated area customers, and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service, does not include recovery of any costs related to Winter Storm Uri, and is subject to refund.

The Company proposes to increase the monthly customer charge used to calculate the customer’s monthly bill by the amount listed below in Table 1. The proposed Interim Rate Adjustment effective date is May 1, 2023.

**TABLE 1**

<b>Customer Class (Rate Schedule)</b>	<b>Current Monthly Customer Charge</b>	<b>Proposed 2022 Interim Rate Adjustment</b>	<b>Adjusted Charge</b>	<b>Increase Per Bill</b>
<b>Residential (RES)</b>	\$25.43	\$9.97	\$35.40	\$9.97
<b>Small Commercial (COMM)</b>	\$72.11	\$42.36	\$114.47	\$42.36
<b>Large Commercial (COMM)</b>	\$670.07	\$601.94	\$1,272.01	\$601.95

Persons with questions or who want more information about this filing may contact the Company at (281) 252-6700. A copy of the filing will be available for inspection during normal business hours at the Company’s office at 9750 FM 1488 Rd., Magnolia, Texas 77354, or on the Company's website at <https://www.unigas-tx.com/frequently-asked-questions> by clicking on the tab titled “What are some of the recent regulatory filings submitted to the Railroad Commission of Texas?”

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Any affected person within an incorporated area may contact his or her city council. Please reference Railroad Commission of Texas Case No. in your written comment or protest.

**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application  
March 2, 2023**

**Proposed Rate Schedules RES and COMM (clean and  
redlined)**

**UNIVERSAL NATURAL GAS, LLC D/B/A UNIVERSAL NATURAL GAS, INC.**  
**RESIDENTIAL SERVICE**  
**RATE SCHEDULE RES**

**AVAILABILITY**

This schedule is available to residential consumers receiving natural gas service from UNIGAS (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

The Company will provide distribution service for the delivery of gas supply through the Company's facilities to eligible residential customers residing in single family or multi-unit residential dwellings in which each unit requires a separate connection and meter. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provisions of such contract shall be controlling.

**BASE MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly billing period rate for each customer receiving service under this rate schedule shall be the sum of the following:

Monthly Customer Charge:	\$35.40
Base Charge:	\$18.00
Interim Rate Adjustments (IRA) <sup>1</sup> :	\$17.40
All Gas Consumed at:	\$3.14 per Mcf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule COG.

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<sup>1</sup> 2021 IRA - Case No. 00009430 \$7.43; 2022 IRA – Case No. 00012763 \$9.97

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule TAXES.

Pipeline Safety Inspection Fee: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety Inspection Fee, Rate Schedule PSFUG.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Miscellaneous Service Charges: The billing shall reflect adjustments in accordance with provisions of the Miscellaneous Service Charges, Rate Schedule M.

**UNIVERSAL NATURAL GAS, LLC D/B/A UNIVERSAL NATURAL GAS, INC.**

**COMMERCIAL SERVICE**

**RATE SCHEDULE COMM**

**AVAILABILITY**

This schedule is available to commercial and other non-residential (hereinafter called “Commercial”) customers receiving natural gas service from UNIGAS (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

The Company will provide distribution service for the delivery of gas supply through the Company's facilities to eligible Commercial customers in which each unit requires a separate connection and meter. Gas supplied hereunder is for the individual use of the Customer at one point of delivery and shall not be resold or shared with others. If the Customer has a written contract with Company, the terms and provisions of such contract shall be controlling.

**BASE MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly billing period rate for each customer receiving service under this rate schedule shall be the sum of the following:

<b><u>UNIGAS – COMMERCIAL TARIFF MATRIX</u></b>				
<b><u>COMMERCIAL CUSTOMER DESCRIPTION</u></b>	<b><u>MONTHLY CONSUMPTION CRITERIA</u></b>		<b><u>BASE MONTHLY RATE</u></b>	
	<b><u><i>Equal to or Greater Than:</i></u></b>	<b><u><i>Less Than or Equal to:</i></u></b>	<b><u><i>Monthly Customer Charge</i></u></b>	<b><u><i>Commodity</i></u></b>
	0.0 Mcf/Mth.	150.0 Mcf/Mth.	\$45.00/Mth. (Base) + \$69.47/Mth. (Interim Rate Adj.) <sup>1</sup> = \$114.47 /Mth. (Total)	\$2.91/Mcf

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<sup>1</sup> 2021 IRA - Case No. 00009430 \$27.11; 2022 IRA – Case No. 00012763 \$42.36

Large Commercial	150.1 Mcf/Mth.	N/A	\$175.00 /Mth. (Base) + \$1,097.01/Mth. (Interim Rate Adj.) <sup>2</sup> =  \$1,272.01/Mth. (Total)	\$2.91/Mcf
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## OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule COG.

Pipeline Safety Inspection Fee: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety Inspection Fee, Rate Schedule PSFUG.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule TAXES.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Miscellaneous Service Charges: The billing shall reflect adjustments in accordance with provisions of the Miscellaneous Service Charges, Rate Schedule M.

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<sup>2</sup> 2021 IRA - Case No. 00009430 \$495.07; 2022 IRA – Case No. 00012763 \$601.94

UNIVERSAL NATURAL GAS, LLC D/B/A UNIVERSAL NATURAL GAS, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RES

AVAILABILITY

This schedule is available to residential consumers receiving natural gas service from UNIGAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

The Company will provide distribution service for the delivery of gas supply through the Company's facilities to eligible residential customers residing in single family or multi-unit residential dwellings in which each unit requires a separate connection and meter. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provisions of such contract shall be controlling.

BASE MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly billing period rate for each customer receiving service under this rate schedule shall be the sum of the following:

Monthly Customer Charge:	<del>\$25.43</del> 35.40
Base Charge:	\$18.00
Interim Rate Adjustments (IRA) <sup>1</sup> :	<del>\$17.40</del> 7.43*
All Gas Consumed at:	\$3.14 per Mcf

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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule COG.

<sup>1</sup> 2021 IRA - Case No. 00009430 \$7.43; 2022 IRA - Case No. 00012763 \$9.97

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Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule TAXES.

Pipeline Safety Inspection Fee: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety Inspection Fee, Rate Schedule PSFUG.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Miscellaneous Service Charges: The billing shall reflect adjustments in accordance with provisions of the Miscellaneous Service Charges, Rate Schedule M.

UNIVERSAL NATURAL GAS, LLC D/B/A UNIVERSAL NATURAL GAS, INC.

COMMERCIAL SERVICE

RATE SCHEDULE COMM

AVAILABILITY

This schedule is available to commercial and other non-residential (hereinafter called "Commercial") customers receiving natural gas service from UNIGAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

The Company will provide distribution service for the delivery of gas supply through the Company's facilities to eligible Commercial customers in which each unit requires a separate connection and meter. Gas supplied hereunder is for the individual use of the Customer at one point of delivery and shall not be resold or shared with others. If the Customer has a written contract with Company, the terms and provisions of such contract shall be controlling.

BASE MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly billing period rate for each customer receiving service under this rate schedule shall be the sum of the following:

<u>UNIGAS – COMMERCIAL TARIFF MATRIX</u>				
<u>COMMERCIAL CUSTOMER DESCRIPTION</u>	<u>MONTHLY CONSUMPTION CRITERIA</u>		<u>BASE <del>COMMERCIAL</del> TARIFFMONTHLY RATES</u>	
	<u>Equal to or Greater Than:</u>	<u>Less Than or Equal to:</u>		
			<u>Monthly Commodity Charge</u>	<u>CustomerMeter</u>
Small Commercial	0.0 Mcf/Mth.	150.0 Mcf/Mth.	\$45.00/Mth. (Base) + <del>\$69.47</del> 27.14/Mth. (Interim Rate Adj.) <sup>*1</sup> =	\$2.91/Mcf

<sup>1</sup> 2021 IRA - Case No. 00009430 \$27.11; 2022 IRA – Case No. 00012763 \$42.36

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			<del>\$72.11</del> 114.47/Mth. (Total)	
Large Commercial	150.1 Mcf/Mth.	N/A	\$175.00/Mth. (Base) + <del>\$1,097.01</del> 495.07/Mth. (Interim Rate Adj.) <sup>*2</sup> =	\$2.91/Mcf
			<del>\$1,272.01</del> 670.07/Mth. (Total)	

## OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule COG.

Pipeline Safety Inspection Fee: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety Inspection Fee, Rate Schedule PSFUG.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule TAXES.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Miscellaneous Service Charges: The billing shall reflect adjustments in accordance with provisions of the Miscellaneous Service Charges, Rate Schedule M.

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<sup>2</sup> 2021 IRA - Case No. 00009430 \$495.07; 2022 IRA - Case No. 00012763 \$601.94

**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application**  
March 2, 2023

**Affidavit**

UNIVERSAL NATURAL GAS, LLC §  
APPLICATION FOR INTERIM §  
RATE ADJUSTMENT FOR §  
INCORPORATED AND ENVIRONS §  
AREAS §

BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS

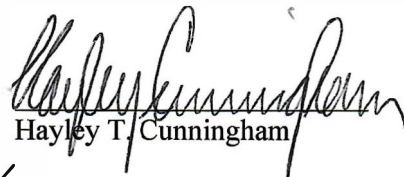
**AFFIDAVIT OF UNIVERSAL NATURAL GAS, LLC**

STATE OF TEXAS §  
COUNTY OF TRAVIS §

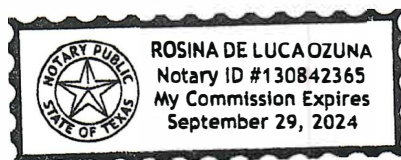
BEFORE ME, the undersigned authority, on this day personally appeared Hayley T. Cunningham, known to me to be the person whose name is subscribed below, and being by me first duly sworn, upon oath stated as follows:

1. "My name is Hayley T. Cunningham. I am employed as Director – Rates and Regulation of Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. (UniGas). I am over 18 years of age and have never been convicted of a felony. I have personal knowledge of the facts set forth in this Affidavit, and I am competent and authorized to make this Affidavit on behalf of UniGas. Each statement of fact herein is true and correct to the best of my knowledge.
2. A copy of the Customer Notice of Interim Rate Adjustment included with the Application will be sent on a separate sheet of paper to all UniGas customers by bill insert on or before April 16, 2023. As a result, such notice will be completed within 45 days of filing the application in this matter, in compliance with Texas Utilities Code § 104.301(a) and 16 Texas Administrative Code § 7.7101.
3. UniGas keeps its books and records in accordance with the Rules of the Railroad Commission of Texas, and in accordance with the Federal Energy Regulatory Commission's Uniform System of Accounts prescribed for Natural Gas Companies, unless authorized to depart from such by an applicable regulatory authority.
4. The schedules filed by UniGas in this docket present accurate information from its books and records for the period between January 1, 2022 and December 31, 2022."

FURTHER AFFIANT SAYETH NOT.

  
Hayley T. Cunningham

SWORN TO AND SUBSCRIBED before me on this 28 day of February, 2023.



  
Notary Public, State of Texas

**Universal Natural Gas, LLC d/b/a Universal Natural  
Gas, Inc.**

**Test Year 2022 Gas Reliability Infrastructure  
Program Interim Rate Adjustment Application  
March 2, 2023**

**2022 Earnings Monitoring Report**



**Annual Earnings Monitoring Report**

**OF**

**Universal Natural Gas, LLC**

**TO THE**

**RAILROAD COMMISSION OF TEXAS**

**FOR THE**

**Twelve Month Period Ending \_\_December 31, 2022\_\_**

**Check one:**

**This is an original submission** ☒

**This is a revised submission** ☐

**Date of submission:** March 2, 2023

**UNIVERSAL NATURAL GAS, LLC D/B/A UNIVERSAL NATURAL GAS, INC.**  
**ANNUAL EARNINGS MONITORING REPORT**  
**AS OF DECEMBER 31, 2022**

Line No.	Description	At Rates At 12/31/21				At Rates At 12/31/22		
		Total	Reference	Adjustment Amount	Total	Reference	Increase / Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Operating Revenues	\$ 7,632,261	1	\$ 1,331,496	\$ 8,963,757	5	\$ 2,230,617	\$ 11,194,374
2								
3	Operating Expenses:							
4								
5	Gas Cost - Commodity Costs	-	1	-	-	5	-	-
6	Operation and Maintenance Expense	4,737,848	1	2,102,879	7,005,590	5	(273,133)	6,732,457
7	Depreciation and Amortization Expense	846,955	1, 2	267,846	1,114,801	5	570,010	1,684,811
8	Interest on Customer Deposits	-		4,864	4,864	5	(1,201)	3,663
9	Interest on Customer Advances	-		-	-	5	-	-
10	Taxes Other Than Income Taxes	169,776	1, 2	(169,727)	49	5	21,951	22,000
11								
12	Total Operating Expenses Before							
13	Federal Income Taxes	5,754,579		2,205,862	8,125,304	5	317,627	8,442,931
14								
15	Total Operating Income Before Federal							
16	Income Taxes	1,877,681		(874,366)	838,453	5	1,912,990	2,751,443
17								
18	Federal Income Taxes	255,680	3	(79,605)	176,075		401,728	577,803
19								
20	Return on Rate Base	1,622,002		(959,624)	662,378	5	1,511,262	2,173,640
21								
22								
23	Rate Base	\$ 20,428,233	4		\$ 34,574,386	6		\$ 61,231,277
24	Percent Return on Rate Base	7.94%			1.92%			3.55%

Notes:

- Column (b) shows the company's Cost of Service from GUD OS-20-00004865. Column (e) represents an approximation of the Cost of Service reached in GUD OS-20-00009430 based on the approved Plant in Service, Depreciation Expense, Rate of Return, Return on Equity and Operating Revenues.
- Depreciation expense reflects the gross plant balances for accounts 301 through 394 as presented in Exhibit 2 of the OS-20-00004865 Final Order multiplied by the approved depreciation rates.
- Federal Income Taxes shown in Column (e) are calculated based on the application of statutory 21% federal income tax rate (per OS-20-0004865 Final Order, Finding of Fact No. 37) to the product of the approved weighted cost of equity and the rate base amount shown on Line No. 23.
- Rate Base in Column (e) represents a calculation of rate base used for settlement based on plant balances included in OS-20-00009430 Final Order and other rate base components as requested.
- Column (g) shows the calculated difference between Columns (h) and (e).
- Amount shown in Column (e) plus plant included in IRA Application filed March 2, 2023.



**Signature Page**  
**Enter Company Name Here**  
**Railroad Commission of Texas- Interim Cost Recovery and Rate Adjustment Rep**

I certify that I am the responsible official of \_\_\_\_\_ Universal Natural Gas, LLC \_\_\_\_\_; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from \_\_\_\_\_ 1/1/2022 \_\_\_\_\_ to \_\_\_\_\_ 12/31/2022 \_\_\_\_\_ inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

3/2/23  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature

Director - Rates and Regulation

\_\_\_\_\_  
Title

Address: 9950 Woodloch Forest Drive  
Suite 2200  
The Woodlands, TX 77380

Phone: 281-220-6805

Email address: hayley.cunningham@centric-us.com

**Alternative** contact regarding this report:

Name: J. Ross Buttermore

Title: Chief Financial Officer

Address: 9950 Woodloch Forest Drive  
Suite 2200  
The Woodlands, TX 77380

Phone: 281-252-6700

Email address: ross.buttermore@centric-us.com